# Hadron Xtorm Series IEC 61850 Device Profile Document

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# **DEVICE PROFILE REVISION HISTORY**

Date	Revision	Reason for change	Edited by
11/02/2015	А	First edition.	Roque Eduardo Dapper
21/06/2016 B Incl		Include some new Logical Nodes	Roque Eduardo Dapper

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# **1 Model Implementation Conformance Statement**

This model implementation conformance statement (MICS) is applicable for the IEC 61850 Server driver of Hadron Xtorm Series, and specifies the modelling extensions compared to IEC 61850 edition 1. The following section contains the list of implemented logical nodes.

#### **1.1 List of Logical Nodes**

The following table contains the list of logical nodes implemented in the device:

L: System Logical Nodes
LPHD (Physical device information)
LLN0 (Logical node zero)
P: Logical Nodes for protection functions
PDIF (Differential)
PDIR (Direction comparison)
PDIS (Distance)
PDOP (Directional overpower)
PDUP (Directional underpower)
PFRC (Rate of change of frequency)
PHAR (Harmonic restraint)
PHIZ (Ground detector)
PIOC (Instantaneous overcurrent)
PMRI (Motor restart inhibition)
PMSS (Motor starting time supervision)
POPF (Over power factor)
<b>PPAM</b> (Phase angle measuring)
PSCH (Protection scheme)
PSDE (Sensitive directional earthfault)
PTEF (Transient earth fault)
PTOC (Time overcurrent)
PTOF (Overfrequency)
PTOV (Overvoltage)
PTRC (Protection trip conditioning)
PTTR (Thermal overload)

PTUC (Undercurrent)
PTUF (Underfrequency)
PTUV (Undervoltage)
PUPF (Underpower factor)
<b>PVOC</b> (Voltage controlled time overcurrent)
PVPH (Volts per Hz)
PZSU (Zero speed or underspeed)
R: Logical nodes for protection related functions
RBRF (Breaker failure)
RDIR (Directional element)
RDRE (Disturbance recorder function)
RDRS (Disturbance record handling)
RFLO (Fault locator)
RPSB (Power swing detection/blocking)
RREC (Autoreclosing)
RSYN (Synchronism-check or synchronising)
C: Logical Nodes for control
CALH (Alarm handling)
CCGR (Cooling group control)
CILO (Interlocking)
CPOW (Point-on-wave switching)
CSWI (Switch controller)
CSWI (Switch controller) G: Logical Nodes for generic references
G: Logical Nodes for generic references
G: Logical Nodes for generic references GAPC (Generic automatic process control)
G: Logical Nodes for generic references GAPC (Generic automatic process control) GGIO (Generic process I/O)
G: Logical Nodes for generic references GAPC (Generic automatic process control) GGIO (Generic process I/O) GSAL (Generic security application)
G: Logical Nodes for generic references GAPC (Generic automatic process control) GGIO (Generic process I/O) GSAL (Generic security application) I: Logical Nodes for interfacing and archiving
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G: Logical Nodes for generic references GAPC (Generic automatic process control) GGIO (Generic process I/O) GSAL (Generic security application) I: Logical Nodes for interfacing and archiving IARC (Archiving) IHMI (Human machine interface)
G: Logical Nodes for generic references GAPC (Generic automatic process control) GGIO (Generic process I/O) GSAL (Generic security application) I: Logical Nodes for interfacing and archiving IARC (Archiving) IHMI (Human machine interface) ITCI (Telecontrol interface)

ANCR (Neutral current regulator)
ARCO (Reactive power control)
ATCC (Automatic tap changer controller)
AVCO (Voltage control)
M: Logical Nodes for metering and measurement
MDIF (Differential measurements)
MMTR (Metering)
MMXN (Non phase related Measurement)
MMXU (Measurement)
MSQI (Sequence and imbalance)
MSTA (Metering Statistics)
S: Logical Nodes for sensors and monitoring
SARC (Monitoring and diagnostics for arcs)
SIMG (Insulation medium supervision (gas))
SIML (Insulation medium supervision (liquid))
SLTC (Tap changer supervision)
SPDC (Monitoring and diagnostics for partial discharges)
SPTR (Power transformer supervision)
X: Logical Nodes for switchgear
XCBR (Circuit breaker)
XSWI (Switch)
T: Logical Nodes for instrument transformers
TCTR (Current transformer)
TVTR (Voltage transformer)
TPRS (Pressure sensor)
Y: Logical Nodes for power transformers
YEFN (Earth fault neutralizer (Petersen coil))
YLTC (Tap changer)
YPSH (Power shunt)
YPTR (Power transformer)
Z: Logical Nodes for further power system equipment
ZAXN (Auxiliary network)

ZBAT (Battery)         ZBSH (Bushing)         ZCAB (Power cable)         ZCAP (Capacitor bank)         ZCON (Converter)         ZGEN (Generator)         ZGIL (Gas insulated line)         ZLIN (Power overhead line)         ZMOT (Motor)         ZREA (Reactor)         ZRRC (Rotating reactive component)         ZSAR (Surge arrestor)         ZTCF (Thyristor controlled frequency converter)         ZTCR (Thyristor controlled reactive component)         KFAN (Fan)         KFIL (Filter)         KPMP (Pump)         KVLV (Valve control)         FXOT (Action at over threshold Name)         FXOT (Action at under threshold Name)         FXUT (Action at under threshold Name)         HENG (Turbine – generator shaft bearing)         HCON (Combinator)         HDAM (Hydropower dam)         HDAM (Hydropower dam)         HOT (Dam Gate)         HITG (Intake Gate)         HITG (Intake Gate)         HLKG (Leakage supervision)	
ZCAB (Power cable)         ZCAP (Capacitor bank)         ZCON (Converter)         ZGEN (Generator)         ZGIL (Gas insulated line)         ZUIN (Power overhead line)         ZMOT (Motor)         ZREA (Reactor)         ZRRC (Rotating reactive component)         ZSAR (Surge arrestor)         ZTCF (Thyristor controlled frequency converter)         ZTCR (Thyristor controlled reactive component)         K: Logical Nodes for further power system equipment         KFAN (Fan)         KFIL (Filter)         KPMP (Pump)         KVLV (Valve control)         F: Logical nodes for functional blocks         FXOT (Action at over threshold Name)         FXUT (Action at under threshold Name)         FXUT (Action at under threshold Name)         HBRG (Turbine – generator shaft bearing)         HCON (Combinator)         HDAM (Hydropower dam)         HDLS (Dam leakage supervision)         HGPI (Gate position indicator)         HGTE (Dam Gate)         HITG (Intake Gate)         HICL (Power plant joint control function)	ZBAT (Battery)
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HDLS (Dam leakage supervision)         HGPI (Gate position indicator)         HGTE (Dam Gate)         HITG (Intake Gate)         HJCL (Power plant joint control function)	HCON (Combinator)
HGPI (Gate position indicator)         HGTE (Dam Gate)         HITG (Intake Gate)         HJCL (Power plant joint control function)	HDAM (Hydropower dam)
HGTE (Dam Gate) HITG (Intake Gate) HJCL (Power plant joint control function)	HDLS (Dam leakage supervision)
HITG (Intake Gate) HJCL (Power plant joint control function)	HGPI (Gate position indicator)
HJCL (Power plant joint control function)	HGTE (Dam Gate)
	HITG (Intake Gate)
HLKG (Leakage supervision)	HJCL (Power plant joint control function)
	HLKG (Leakage supervision)

HLVL (Dam water level indicator)				
HMBR (Mechanical brake for the generator shaft)				
HNDL (Needle control)				
HNHD (Net head data)				
HOTP (Dam overtopping protection)				
HRES (Water reservoir)				
HSEQ (Start/stop sequencer)				
HSPD (Speed monitoring)				
HUNT (Hydropower production unit)				
HWCL (Water control function)				

# **2** Protocol Implementation Conformance Statement

This protocol implementation conformance statement (PICS) is used to provide an overview and details about the IEC 61850 Server driver of Hadron Xtorm Series, and it is composed by the following ACSI conformance statements:

- ASCI basic conformance statement
- ACSI models conformance statement
- ACSI service conformance statement

These statements specify the communication features mapped to IEC 61850-8-1.

#### 2.1 ASCI Basic Conformance Statement

The basic conformance statement is defined in Table A.1.

		Client/ Subscriber	Server/ Publisher	Value/ Comments
Client-Se	erver roles			
B11	Server side (of TWO-PARTY-APPLICATION- ASSOCIATION)	—	Y	
B12	<b>Client</b> side of (TWO-PARTY-APPLICATION- ASSOCIATION)			
SCSMs	supported			
B21	SCSM: IEC 6185-8-1 used	Y	Y	
B22	SCSM: IEC 6185-9-1 used			
B23	SCSM: IEC 6185-9-2 used			
B24 SCSM: other				
Generic	substation event model (GSE)			
B31	Publisher side		Y	
B32	Subscriber side	Y		
Transm	ission of sampled value model (SVC)			
B41	Publisher side			
B42	Subscriber side			
- Y = supp N or emp	ported oty = not supported			

#### Table A.1 – Basic conformance statement

#### 2.2 ACSI Models Conformance Statement

The ACSI models conformance statement is defined in Table A.2.

		Client/ Subscriber	Server/ Publisher	Value/Comments
If Server	or Client side (B11/12) supported			
M1	Logical device		Y	
M2	Logical node		Y	
M3	Data		Y	
M4	Data set		Y	
M5	Substitution			
M6	Setting group control			
	Reporting			
M7	Buffered report control		Y	
M7-1	sequence-number		Y	
M7-2	report-time-stamp		Y	
M7-3	reason-for-inclusion		Y	
M7-4	data-set-name		Y	
M7-5	data-reference		Y	
M7-6	buffer-overflow		Y	
M7-7	entryID		Y	
M7-8	BufTm		Y	
M7-9	IntgPd		Y	
M7-10	GI		Y	
M8	Unbuffered report control		Y	
M8-1	sequence-number		Y	
M8-2	report-time-stamp		Y	
M8-3	reason-for-inclusion		Y	
M8-4	data-set-name		Y	
M8-5	data-reference		Y	
M8-6	BufTm		Y	
M8-7	IntgPd		Y	
M8-8	GI		Y	
	Logging			
M9	Log control			
M9-1	IntgPd			
M10	Log			
M11	Control		Y	
If <b>GSE</b> (B	31/32) is supported			
M12	GOOSE	Y	Y	
M13	GSSE			
If SVC (4	1/42) is supported			
M14	Multicast SVC			
M15	Unicast SVC			

#### Table A.2 – ACSI models conformance statement

		Client/ Subscriber	Server/ Publisher	Value/Comments
If Server or Client side (B11/12) supported				
M16	Time		Y	
M17	File Transfer			
Y = service is supported				
N or emp	N or empty = service is not supported			

### 2.3 ACSI Service Conformance Statement

The ACSI service conformance statement is defined in Table A.3 (depending on the statements in Table A.1).

	Services	AA: TP/MC	Client (C)	Server (S)	Comments			
Server								
S1	GetServerDirectory	TP		Y				
Applicat	Application association							
S2	Associate			Y				
S3	Abort			Y				
S4	Release			Y				
Logical of	device		<b></b>	•				
S5	GetLogicalDeviceDirectory	TP		Y				
Logical r	node	•	•	•				
S6	GetLogicalNodeDirectory	TP		Y				
S7	GetAllDataValues	TP		Y				
Data		•						
S8	GetDataValues	TP		Y				
S9	SetDataValues	TP						
S10	GetDataDirectory	TP		Y				
S11	GetDataDefinition	TP		Y				
Data set	·							
S12	GetDataSetValues	TP		Y				
S13	SetDataSetValues	TP						
S14	CreateDataSet	TP		Y				
S15	DeleteDataSet	TP		Y				
S16	GetDataSetDirectory	TP		Y				
Substitu	tion		•	•				
S17	SetDataValues	TP						
Setting g	Setting group control							
S18	SelectActiveSG	TP						
S19	SelectEditSG	ТР						
S20	SetSGValues	ТР						
S21	ConfirmEditSGValues	TP						
S22	GetSGValues	TP						

Table A.3 – ACSI service Conformance statement

	Services	AA: TP/MC	Client (C)	Server (S)	Comments
S23	GetSGCBValues	TP			
Reportin	g		- -		
Buffered	report control block (BRCB)				
S24	Report	TP		Y	
S24-1	data-change (dchg)			Y	
S24-2	quality-change (qchg)			Y	
S24-3	data-update (dupd)				
S25	GetBRCBValues	TP		Y	
S26	SetBRCBValues	TP		Y	
Unbuffere	ed report control block (URCB)		•	•	•
S27	Report	TP		Y	
S27-1	data-change (dchg)			Y	
S27-2	quality-change (qchg)			Y	
S27-3	data-update (dupd)				
S28	GetURCBValues	TP		Y	
S29	SetURCBValues	TP		Y	
Logging					
Log contr	ol block				
S30	GetLCBValues	TP			
S31	SetLCBValues	TP			
Log		1	1	1	
S32	QueryLogByTime	TP			
S33	QueryLogAfter	TP			
S34	GetLogStatusValues	TP			
Generic	substation event model (G	SE)			
GOOSE-	CONTROL-BLOCK				
S35	SendGOOSEMessage	MC		Y	
S36	GetGoReference	TP		Y	
S37	GetGOOSEElementNumber	TP		Y	
S38	GetGoCBValues	TP		Y	
S39	SetGoCBValues	TP		Y	
GSSE-CO	ONTROL-BLOCK				
S40	SendGSSEMessage	MC	1		
S41	GetGsReference	TP			
S42	GetGSSEDataOffset	TP			
S43	GetGsCBValues	TP			
S44	SetGsCBValues	TP	Y/N		
Transm	ission of sampled value mo	del (SVC	;)		
Multicast	-				
S45	SendMSVMessage	MC			
S46	GetMSVCBValues	TP			
S47	SetMSVCBValues	TP			
Unicast S	SVC				
S48	SendUSVMessage	TP			
S49	GetUSVCBValues	TP			
S50	SetUSVCBValues	TP			
Control					
S51	Select			Y	

	Services	AA: TP/MC	Client (C)	Server (S)	Comments		
S52	SelectWithValue	TP					
S53	Cancel	TP					
S54	Operate	TP		Y			
S55	CommandTermination	TP					
S56	TimeActivatedOperate	TP					
File trar	nsfer						
S57	GetFile	TP					
S58	SetFile	TP					
S59	DeleteFile	TP					
S60	GetFileAttributeValues	TP					
Time							
T1	Time resolution of internal clock			20	nearest nega	tive power of 2 ir	seconds
T2	Time accuracy of internal clock			T1	T0 (10ms)	T1 (1ms)	T2 (100µs)
					T3 (25µs)	T4 (4µs)	T5 (1µs)
Т3	Supported TimeStamp resolution			20	nearest nega	tive power of 2 ir	seconds

# 3 Protocol Implementation Extra Information for Testing

This chapter specifies the protocol implementation extra information for testing (PIXIT) for the IEC 61850 Server driver of Hadron Xtorm Series. Together with the PICS and the MICS, the PIXIT forms the basis for a conformance test according to IEC 61850-10.

The following sections specify the PIXIT for each applicable ACSI service model as structured in IEC 61850-10.

ID	Description	Value / Clarification
As1	Maximum number of clients that can set-up an association simultaneously	5
As2	TCP_KEEPALIVE value	20 seconds
As3	Lost connection detection time	60 seconds
As4	Is authentication supported	Ν
As5 As6	What association parameters are necessary for successful association	Transport selectorYSession selectorYPresentation selectorYAP TitleNAE QualifierNTransport selector0001
	association, describe the correct values e.g.	Session selector 0001 Presentation selector 00000001
As7	What is the maximum MMS PDU size	65000
As8	What is the maximum start up time after a power supply interrupt	25 seconds

#### 3.1 PIXIT for Association Model

### 3.2 PIXIT for Server Model

ID	Description	Value / Clarification
ID Sr1	Description           Which analogue value (MX) quality bits are supported (can be set by server)	Validity:YGood,YInvalid,YReserved,YQuestionableYOverflowYOutofRangeYBadReference
		Y Oscillatory Y Failure Y OldData

ID	Description	Value / Clarification
		Y Inconsistent
		Y Inaccurate
		Source:
		Y Process
		Y Substituted
		Y Test
		Y OperatorBlocked
Sr2	Which status value (ST) quality bits are supported	Validity:
	(can be set by server)	Y Good,
		Y Invalid,
		Y Reserved,
		Y Questionable
		Y BadReference
		Y Oscillatory
		Y Failure
		Y OldData
		Y Inconsistent
		Y Inaccurate
		Source:
		Y Process
		Y Substituted
		Y Test
		Y OperatorBlocked
Sr3	What is the maximum number of data values in one GetDataValues request	1000
Sr4	What is the maximum number of data values in one SetDataValues request	1000
Sr5	Which Mode / Behaviour values are supported	On Y
		Blocked Y
		Test Y
		Test/Blocked Y
		Off Y

## 3.3 PIXIT for Dataset Model

ID	Description	Value / Clarification
Ds1	What is the maximum number of data elements in one data set (compare ICD setting)	No fixed limit, it depends on the available memory.
Ds2	How many persistent data sets can be created by one or more clients	100
Ds3	How many non-persistent data sets can be created by one or more clients	10

ID	Description	Value / Clarification
Rp1	The supported trigger conditions are (compare PICS)	integrity Y data change Y quality change Y data update N
Rp2	The supported optional fields are	general interrogation Y sequence-number Y report-time-stamp Y
		report-time-stamp Y reason-for-inclusion Y data-set-name Y data-reference Y
		buffer-overflowYentryIDYconf-revYsegmentationN
Rp3	Can the server send segmented reports	N
Rp4	Mechanism on second internal data change notification of the same analogue data value within buffer period (Compare IEC 61850-7-2 \$14.2.2.9)	Send report immediately
Rp5	Multi client URCB approach (compare IEC 61850-7-2 \$14.2.1)	Each URCB is visible to one client only
Rp6	What is the format of EntryID	Octect64
Rp7	What is the buffer size for each BRCB or how many reports can be buffered	20000 bytes
Rp8	Pre-configured RCB attributes that cannot be changed online when RptEna = FALSE (see also the ICD report settings)	-
Rp9	May the reported data set contain: - structured data objects? - data attributes?	Y Y
Rp10	What is the scan cycle for binary events? Is this fixed, configurable	Fixed 120 uS (IO Module detecting events, eg HX1120)
		Configurable 5 – 100 mS ( if detecting events in the scan cycle )
Rp11	Does the device support to pre-assign a RCB to a specific client in the SCL	Ν

## **3.4 PIXIT for Reporting Model**

ID	Description	Value / Clarification
Go1	What elements of a subscribed GOOSE header are checked to decide the message is valid and the allData values are accepted? If yes, describe the conditions. Note: the VLAN tag may be removed by a ethernet switch and should not be checked	Y source MAC address N destination MAC address Y Ethertype = 0x88B8 Y APPID Y gocbRef N timeAllowedtoLive N datSet Y goID N t N stNum N sqNum N sqNum N test N confRev N ndsCom Y numDatSetEntries
Go2	Can the test flag in the published GOOSE be turned on / off	N
Go3	Does the DUT accept a configuration with a GOOSE control block with empty data set or too large data set?	No, the GoCB need to be removed from the configuration
Go4	What is the behaviour when the GOOSE publish configuration is incorrect	DUT will send GOOSE with NdsCom=T
Go5	When is a subscribed GOOSE marked as lost? (TAL = time allowed to live value from the last received GOOSE message)	a) message does not arrive prior to TAL
Go6	What is the behaviour when one or more subscribed GOOSE messages isn't received or syntactically incorrect (missing GOOSE)	If GOOSE message is not received, timeout diagnostic is set and memory is kept with last value. If message is received incorrect, receive error diagnostic is set and memory is not updated and last value is kept.
Go7	What is the behaviour when a subscribed GOOSE message is out-of-order	Memory is not updated and last value is kept.
Go8	What is the behaviour when a subscribed GOOSE message is duplicated	Memory is not updated and last value is kept.
Go9	Does the device subscribe to GOOSE messages with/without the VLAN tag?	Y with the VLAN tag
Go10	May the GOOSE data set contain: - structured data objects (FCD)? - timestamp data attributes? Note: data attributes (FCDA) is mandatory	SubscribedPublishedYYYY

### 3.5 PIXIT for Generic Substation Events Model

ID	Description	Value / Clarification
Go11	Published FCD supported common data classes	ACD
	/ data types are	BSC
		CMV
		CURVE
		DPC
		DPS
		SEQ
		MV
		CMV
		WYE
Go12	Subscribed FCD supported common data	ACD
	classes / data types are	BSC
		CMV
		CURVE
		DPC
		DPS
		SEQ
		MV
		CMV
		WYE
Go13	What is the slow retransmission time? Is it fixed or configurable?	4294967295 ms with TAL = 4294967295 ms
		Configured by proprietary IED Configurator.
Go14	What is the minimum supported retransmission time?	1 ms
	What is the maximum supported retransmission time?	4294967295 ms
	Is it fixed or configurable?	Configurable
Go15	Can the GOOSE publish be turned on / off by using SetGoCBValues(GoEna)	Y

TAL = Time Allowed to Live

### 3.6 PIXIT for GOOSE Performance

ID	Description		Value / Clarification
Gp1	Performance class		P2/P3
Gp2	GOOSE ping-pong processing method		Scan cycle based
Gp3	Application logic scan cycle(ms)	Max.	100 ms (MainTask)
		Min.	1 ms (ProtTask)
Gp4	Maximum number of data attributes in GOOSE dataset (value and quality has to be counted as separate attributes)		300
Gp5	Maximum number of GOOSE to be publi	shed	100

ID	Description	Value / Clarification
Gp6	Maximum number of GOOSE to be subscribed	100
Gp7	Data types in GOOSE dataset for published	BOOLEAN
	GOOSEs	INT8
	According to 7-2 Table 2	INT16
		INT24
		INT32
		INT128
		INT8U
		INT16U
		INT24U
		INT32U
		FLOAT32
		FLOAT64
		ENUMERATED
		CODED ENUM
		OCTET STRING
		VISIBLE STRING
		UNICODE STRING
Gp8	Data types in GOOSE dataset for subscribed	BOOLEAN
	GOOSEs	INT8
	According to 7-2 Table 2	INT16
		INT24
		INT32
		INT128
		INT8U
		INT16U
		INT24U
		INT32U
		FLOAT32
		FLOAT64
		ENUMERATED
		CODED ENUM
		OCTET STRING
		VISIBLE STRING
		UNICODE STRING

## 3.7 PIXIT for Control Model

ID	Description	Value / Clarification
Ct1	What control models are supported	Y status-only
	(compare PICS)	Y direct-with-normal-security
		Y sbo-with-normal-security
		N direct-with-enhanced- security
		N sbo-with-enhanced-security

ID	Description	Value / Clarification
Ct2	Is the control model fixed, configurable and/or online changeable?	Online changeable
Ct3	Is TimeActivatedOperate supported	N
Ct4	Is "operate-many" supported	N
Ct5	Will the DUT activate the control output when the test attribute is set in the SelectWithValue and/or Operate request (when N test procedure Ctl2 is applicable)	N ( if blocked by the user )
Ct6	What are the conditions for the time (T) attribute in the SelectWithValue and/or Operate request	DUT ignores the time value and execute the command as usual
Ct7	Is pulse configuration supported	Y
Ct8	What is the synchron of the DUT when the check conditions are set	N synchrocheck N interlock-check
	Is this synchron fixed, configurable, online changeable?	Fixed
Ct9	What additional cause diagnosis are supported	NA
Ct10	How to force a "test-not-ok" respond with SelectWithValue request?	NA
Ct11	How to force a "test-not-ok" respond with Select request?	Select a data object which is selected by another client.
Ct12	How to force a "test-not-ok" respond with Operate request?	Operate a data object which is selected by another client.
Ct13	Which origin categories are supported?	All
Ct14	What happens if the orCat value is not supported?	All originator categories are supported by default.
Ct15	Does the IED accept a SelectWithValue/Operate with the same ctIVal as the current status value?	Dons: N SBOns: N Does: NA SBOes: NA
Ct16	Does the IED accept a select/operate on the same control object from 2 different clients at the same time?	Dons:NSBOns:NDoes:NSBOes:N
Ct17	Does the IED accept a Select/SelectWithValue from the same client when the control object is already selected (tissue 334)	SBOns: Y SBOes: NA
Ct18	Is for SBOes the internal validation performed during the SelectWithValue and/or Operate step?	NA
Ct19	Can a control operation be blocked by Mod=Off or Blocked	Y
Ct20	Does the IED support local / remote operation?	Y
Ct21	Does the IED send an InformationReport with LastApplError as part of the Operate response- for control with normal security?	NA

ID	Description	Value / Clarification	
Tm1	What quality bits are supported (may be set	Y LeapSecondsKnown	
	by the IED)	N ClockFailure	
		Y ClockNotSynchronized	
Tm2	Describe the synchron when the time synchronization signal/messages are lost	The IED sets ClockNotSynchronized	
Tm3	When is the time quality bit "ClockFailure" set?	NA	
Tm4	When is the time quality bit "Clock not synchronized" set?	The IED sets ClockNotSynchronized when there is a loss of SNTP or IRIG time synchronization	
Tm5	Is the timestamp of a binary event adjusted to the configured scan cycle?	Y	
Tm6	Does the device support time zone and daylight saving?	Y	
Tm7	Which attributes of the SNTP response	Y Leap indicator not equal to 3?	
	packet are validated?	Y Mode is equal to SERVER	
		Y OriginateTimestamp is equal	
		to value sent by the SNTP	
		client as Transmit Timestamp	
		N RX/TX timestamp fields are checked for reasonableness	
		Y SNTP version 3 and/or 4	

## 3.8 PIXIT for Time and Time Synchronized On Model

# **4** Tissues Conformance Statement

This Tissues conformance statement (TICS) is applicable for the IEC 61850 Server driver of Hadron Xtorm Series, and describes the Technical Issues that were implemented on this product.

During the October 2006 meeting IEC TC57 working group 10 decided that:

- Green Tissues with the category "IntOp" are mandatory for IEC 61850 edition 1
- Tissues with the category "Ed.2" Tissues should not be implemented.

Below table gives an overview of the IntOp Tissues and testing status.

Tissues 45, 46, 49, 190 and 278 are not mandatory, all other tissues in the table are mandatory if applicable.

Part 8-1	116	GetNameList with empty response?	IntOp Yes
	165	Improper Error Response for GetDataSetValues	IntOp Yes
	183	GetNameList error handling	IntOp Yes
	235	Extension of Name length	IntOp Yes
Part 7-4	None		
Part 7-3	28	Definition of APC	IntOp Yes
	54	Point def xVal, not cVal	IntOp Yes
	55	Ineut = Ires ?	IntOp Appl
	60	Services missing in tables	IntOp Yes
	63	mag in CDC CMV	IntOp Appl
	65	Deadband calculation of a Vector and trigger option	IntOp Appl
	219	operTm in ACT	IntOp Yes
	270	WYE and DEL rms values	IntOp Appl
Part 7-2	30	control parameter T	IntOp Yes
	31	Туро	IntOp Appl
	32	Typo in syntax	IntOp Yes
	35	Typo Syntax Control time	IntOp Yes
	36	Syntax parameter DSet-Ref missing	IntOp Yes
	37	Syntax GOOSE "T" type	IntOp Yes
	38	Syntax "AppID" or "GoID"	IntOp Yes
	39	Add DstAddr to GoCB	IntOp Yes
	40	GOOSE Message "AppID" to "GoID"	IntOp Yes
	41	GsCB "AppID" to "GsID"	IntOp Yes
	42	SV timestamp: "EntryTime" to "TimeStamp"	IntOp Yes
	43	Control "T" semantic	IntOp Yes
	44	AddCause - Object not sel	IntOp Yes
	45(*)	Missing AddCauses	IntOp(*) Yes
	46(*)	Synchro check cancel	IntOp(*) Appl
	47	"." in LD Name?	IntOp Yes
	49(*)	BRCB TimeOfEntry?	IntOp(*) Yes
	50	LNName start with number?	IntOp Yes
	51	ARRAY [0num] missing	IntOp Yes
	52**	Ambiguity GOOSE SqNum	IntOp Yes
	53	Add DstAddr to GsCB, SV	IntOp Yes
	151	Name constraint for control blocks etc.	IntOp Yes
	166	DataRef attribute in Log	IntOp Yes
	185	Logging - Integrity periode	IntOp Yes
	189	SV Format	IntOp N/A
	190(*)	BRCB: Entryld and TimeOfEntry	IntOp(*) Yes
	191**	BRCB: Integrity and buffering reports	IntOp Yes
	234**	New type CtxInt	IntOp Ed2
	275**	Confusing statement on GI usage	IntOp Yes
	278(*)	Entryld not valid for a server	IntOp(*) Yes
Part 6	1	Syntax	IntOp Yes
	5	tExtensionAttributeNameEnum is restricted	IntOp Yes

8	SIUnit enumeration for W	IntOp	Yes	
10	Base type for bitstring usage	IntOp	Yes	
17	DAI/SDI elements syntax	IntOp	Yes	
169	Ordering of enum differs from 7-3	IntOp	Yes	

(\*) = Tissue is not clarified in enough detail for testing

\*\* = Tissue status is not green, but is clarified in enough detail for testing

Implementation notes:

Yes – implemented in the library

Appl – must be implemented in application (user) code N/A – doesn't apply (Sampled values not implemented)

Ed2 - adds classes that are new in Edition 2